

INFORMATION RELEASED
TO PUBLIC FILE ON

DEPARTMENT OF NATURAL RESOURCES
STATE OF INDIANA
Division of Oil and Gas
606 State Office Building
Indianapolis, Indiana 46204

API # 13 181 30041

Feb 8, 1973

5-47

WELL COMPLETION OR RECOMPLETION REPORT AND WELL LOG

TO BE FILED IMMEDIATELY AFTER COMPLETION OF WELL
NOTICE: IT IS NECESSARY TO SUBMIT A RECORD FOR EACH PERMIT.

COPY SENT TO
PETROLEUM SECTION

DESIGNATION Operator <u>Indiana Gas Company, Inc.</u> Farm Name <u>Indiana Gas Company, Inc.</u> Well No. <u>4 (W-32)</u>		TYPE OF COMPLETION Dry Hole _____ Stratigraphic Test _____ Oil _____ Saltwater Disposal _____ Gas _____ Water Supply _____ Pressure Maintenance or Secondary Recovery: Gas Storage: _____ Water Injection _____ Injection - Extraction <u>X</u> Gas Injection _____ Observation _____													
PERMIT NO. <u>33498</u>															
TYPE OF WELL New Well <u>X</u> Workover _____ Deepening _____		INITIAL PRODUCTION <u>None</u> Oil _____ Gas _____													
LOCATION County <u>White</u> Twp. <u>26N</u> Rge. <u>6W</u> Section <u>11</u> <u>SE</u> $\frac{1}{4}$ <u>SE</u> $\frac{1}{4}$ <u>NE</u> $\frac{1}{4}$ <u>100'</u> from <u>S</u> line <u>40</u> from <u>E</u> line <u>W</u>		COMPLETION INTERVAL Interval(s) <u>932-947</u> Formation Name(s) <u>Denton</u>													
ELEVATION <u>722.28</u>		WELL TREATMENT Shot _____ qts. _____ interval Shot _____ qts. _____ interval Acid <u>3000</u> gals. <u>932-947</u> interval Acid _____ gals. _____ interval Fracture _____ gals. _____ interval Fracture _____ gals. _____ interval													
TOTAL DEPTH Driller's Log <u>947</u> Electric Log <u>none run</u>															
OPERATIONAL DATES Commenced <u>10/25/71</u> Completed <u>2/8/72</u>		CASING RECORD <table border="1"><thead><tr><th>Size</th><th>Depth</th><th>Sks Cement</th><th>Csg Pulled</th></tr></thead><tbody><tr><td><u>8 5/8"</u></td><td><u>94.33'</u></td><td><u>25</u></td><td><u>none</u></td></tr><tr><td><u>5 1/2"</u></td><td><u>932'</u></td><td><u>225</u></td><td><u>none</u></td></tr></tbody></table>		Size	Depth	Sks Cement	Csg Pulled	<u>8 5/8"</u>	<u>94.33'</u>	<u>25</u>	<u>none</u>	<u>5 1/2"</u>	<u>932'</u>	<u>225</u>	<u>none</u>
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TOOLS Rotary (interval) <u>0-932</u> Cable (interval) <u>932-947</u>		<u>225 x 1.18 x .90 x 4.17 = 996.42' FU</u> <u>Circ</u>													

OCCURRENCE OF OIL AND GAS

Interval	Type of Formation (ls., ss., etc.)	Remarks (fill-up, tests, etc.)
<u>No shows</u>		

The above information is complete and correct.

Signed William W. Kuhn

Date 2/8/72

Title Coordinator of Underground Storage

Address of Operator 1630 N. Meridian St., Indianapolis, Indiana 46202

FORMATION RECORD

From	To	Rock Type (describe rock types and other materials penetrated and record occurrences of oil, gas and water from surface to total depth)	From	To	Rock Type (describe rock types and other materials penetrated and record occurrences of oil, gas and water from surface to total depth)
0	2	top soil			
2	14	yellow clay			
14	71	black shale			
71	90	brown limestone			
90	581	gray limestone			
581	674	gray shale			
674	685	tan-white limestone			
685	927	brown shale			
927	947	brown limestone			

